Case 09-31253-sgj11 Doc 9-1 Filed 03/01/09 Entered 03/01/09 22:59:03 Desc Exhibit A Page 1 of 14

EXHIBIT A

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\$10 000'\$	Week 1	Week 2	Week 3	Week 4	Week 5	Week 5	Waek 7	Week 8	Week 3	Week 10	Week 11	Week 12	Week 13	Totals 2009	10-10 20-10
Cash Position BOP	9,200	8,904	8,759	8,403	9,273	8,\$29	3,268	3,522	3,316	9,570	9,925	9,628	10,835		
Net Cash Activity	(396)	(145)	(356)	877	(356)	245	(346)	585	(346)	355	(396)	1,205	(236)	1	
Cash Position EOP	3,904,8	8,759	8,403	8/279	8,923	8,263	B,922	9,916	9,570	9,825	8,629	10,835	10,538		
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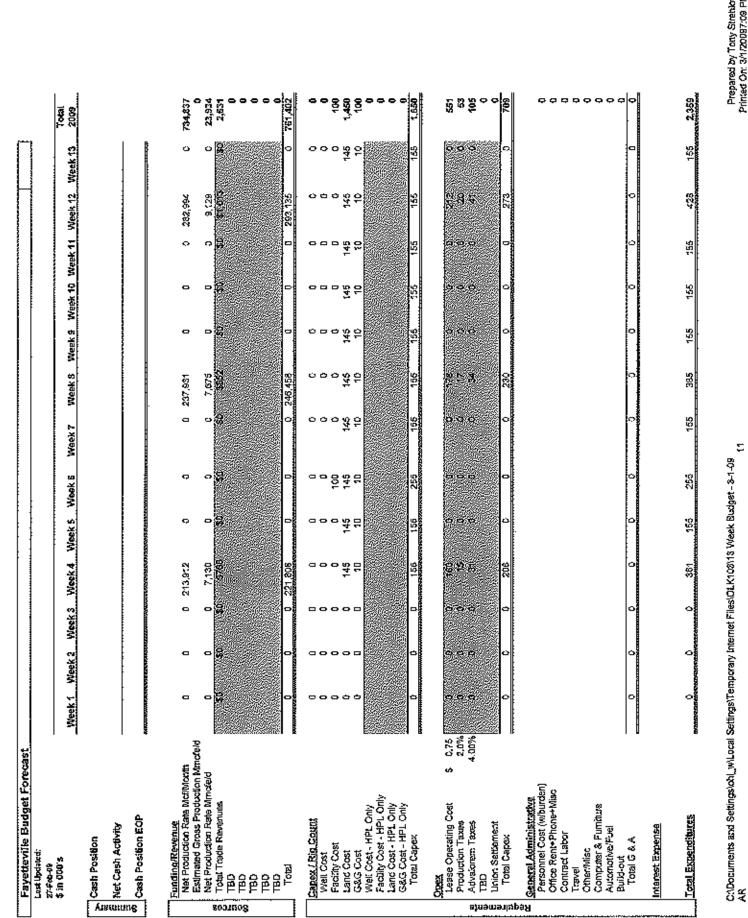
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3,271 3,600 3,671 ဝဝမ္မဝမ္ထ o o - 26 - 25 ខ្លួន Q 394 Bankoby Totals 2009 0000000 1 <u>a o o u o</u> 00000 00000000 ö. 6,982 6,977 Week 13 1,396 500 100 8490 6 1.588 6,982 6 ά. ю 6 0 M C 5,593 **•** e, **e** c 0.0.0 호 5 õ ŧ 8 Week 12 20) () () 5 000 00040 0000 0 0 0 0 0 000000 **~~~**~~~ 5,601 5,595 ю 0.0 Week 11 юì 0 2009 Price Price ၀န္မ၀ 5,106 000040 00040 0000 0000 Week 10 8 5,601 ß ŝ Ċ 0 ò ତ 0.0.0 Week 9 5, 106 00000 0.0.0.0 000000000 o 5,111 2010 E 2020 င္တန္ စ စ စ 415 415 Capex 0 0 0 0 n 1,125 00040 6 8 8 ° 00000 136.5 5,111 286 設 Ċ Week 8 291 କ୍ତ e c 3,992 0 ωc 3,987 Week 7 똜 3,992 ិ ខ្លួ 🖥 o c o o o c 000 0000 o 00000 0.0.0 00000 ŝ 3,487 495 Week 6 3 5 କ୍ର 3,502 \$417 000 000000 000 0.0 3000 000 • O'O Week 5 WТX 8 **88**8 **0 0 0 0 0** 0 2,485 3.50 000 Week 4 1,017 2838 ģ g O. 00000 600 2 244 R Opex 2,490 6 2,485 000 Þ 0004 0.000 000 Week 3 Sunsidulos on Consolational Page: ō Z 495 Ś 000 **0 0 C** 00000 0 C D လန် 2,430 000 φ Ģ ÓĊ Week 2 2,500 ତ୍ର 000 00000 0000 a n, 2,495 o ò ÖÖ 10 C o 00000 ο 0 **.** . . Week 1 Consolidated Budget Forecast Trade Revenues Liquidata Pipa Inventory Revenue Suspense Union/Cimarex Settlement General Administrative Personnel Cost Office Rent+Phone+ Contract Labor OtterMise Non-TLM G&A Excludable Legal Fees Opex - Category Lease Operating Cost Cash Position BOP Net W/C Change Net Cash Activity Cash Position EOP Total Expenditures Production Taxes <u>Capex - Cafegory</u> Well Cost Corporate / Other Corporate / Other Advabbrem Texes <u>interest Expense</u> TBD Total Capex Opex...By Area Arkansas West Toxes Louisiana Total Capex TBD Total Opex Total G & A Facility Cost Land Cost G&G Cost Office **Capex...Arsa** Arkansas West Texae Lact Up 600444: 27-Fob-09 \$ in 000's ...cuisiana Total Trave e 8 ក្មានភាពស្ Sources Requirements

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Prepared by Tony Strektow Printed On: 3/1/20097:09 PM

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Production Revenue Forecast

Non-Operated Arkansas Net HPL NRI volumes

Week 12		17,010		
Week 8	(mcf)	18,900	12.500	31,400
Week 4	(mcf)	21,000	5,000	26,000
		Existing Wells	New Wells	

Net Revenue \$ 93,080 \$ 112,412 \$ 127,305

Case 09-31253-sgj11 Doc 9-1 Filed 03/01/09 Entered 03/01/09 22:59:03 Desc Exhibit A Page 7 of 14

Production Revenue Forecast

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Operated Arkansas Net HPL NRI volumes

	Week 4 (mcħ		Week 12 (mcf)	
Existing Wells Heffner	157,000	149,150 32 736	141,693 32 736	48%
Wendel	*	24,645	49,290	53%
C, Dismang			23,715	51%
TBD #1	187,912	206,531	247,434	

S 885,812 \$ 672,725 \$ 739,381 Net Revenue

8 8 0 00 Ċ Week 13 282,994 9,129 \$1,013 \$1,013 9,129 8ek 12 ñ Ň 00 8 8 Week 8 0 0 $\circ \circ$ ន З 2 Week õ 3 00 8 \mathbf{a} Week ន 237,931 7,675 \$652 \$852 6.2 8 28 0 0 0 3 3 31 Week o o Q 8 8 ٢ń Ю 00 g ទ Ö ы 213,912 7,130 \$766 **\$766** 130 n D 8 0 엻 8 2 o o 0 8 ទ្ឋ 23 00 5 Q 엻 Week 2 Wells Base Production Per Month Net Mcfe/d Adjusted Net Revenue (SK) Net Base Revenue (SK) Adjusted Rate Net Adjusted Mcte/d

Arkansas Production Revenue - NET HPL NRI

Price

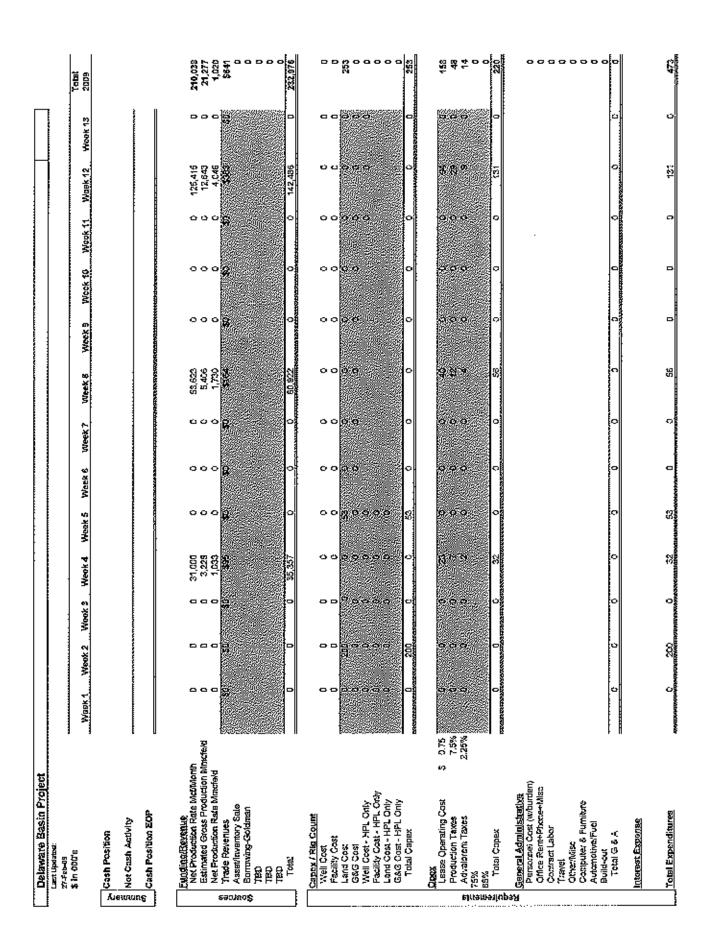
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100%

Production Scaler

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Case 09-31253-sgj11 Doc 9-1 Filed 03/01/09 Entered 03/01/09 22:59:03 Desc Exhibit A Page 11 of 14

West Texas Production Revenue

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31	Week 1	¢	D	¢	¢	\$0	\$0
	Wells	Base Rate	Net Mcfa/d	Adjusted Rate	Net Adjusted Mcfe/d	Net Base Revenue	Adjusted Net Revenue

Production Revenue Forecast

Non-Operated Arkansas Net HPL NRI volumes

	Week 4 (mcf)	Week 8 (mcf)	Week 12 (mcf)
Existing Wells	31,000	34,650	33,250
Devonian			64,320
New Wells	•	18,973	27,845
	31,000	53,623	125,415

Net Revenue \$ 110,980 \$ 191,970 \$ 448,986

Case 09-31253-sgj11 Doc 9-1 Filed 03/01/09 Entered 03/01/09 22:59:03 Desc Exhibit A Page 13 of 14

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